Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	235,574			235,041	_	40,498	5,779	505,319	15	0	54,424
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	12,731	-80	14,772	956	_		3,195	13,379	4,907	6,898	7,154
Pentanes Plus	5,650	-80		_	_		61	4,258	571	680	122
Liquefied Petroleum Gases	7,081		14,772	956	-		3,134	9,121	4,335	6,219	7,032
Ethane/Ethylene			-	_	_		_	_	_	23	_
Propane/Propylene	2,717		10,815	833	-		349	-	2,664	11,352	1,875
Normal Butane/Butylene	1,952		4,030	123	_		2,457	4,591	1,671	-2,614	4,373
Isobutane/Isobutylene	2,389		-73	_	_		328	4,530	_	-2,542	784
Other Liquids		4,706		17,535	60,379	20,318	-3,918	103,745	3,747	-637	45,577
Hydrogen/Oxygenates/Renewables/		4 = 00		0.07:	00.5	0.400	000	40.000	F0.		0 77 1
Other Hydrocarbons		4,706		2,251	30,511	6,480	-293	43,660	581	0	2,774
Hydrogen				_	_	8,539		8,539	_	0	
Oxygenates (excluding Fuel Ethanol)		4.700				10	-	-	10	0	
Renewable Fuels (including Fuel Ethanol)		4,706		2,251	30,511	-2,147	-293	35,042	571	0	2,774
Fuel Ethanol ⁶		3,685		228	28,314	-199	108	31,601	319	0	2,100
Renewable Fuels Except Fuel Ethanol		1,021		2,023	2,198	-1,948	-401	3,441	253	0	674
Other Hydrocarbons				- 11 604	_	79	207	79	1 700	0	10 507
Unfinished Oils				11,684			307	10,276	1,738	-637	18,597
Motor Gasoline Blend.Comp. (MGBC)		_		3,600	29,868	13,838	-3,932	49,809	1,429	0	24,206
Reformulated		_			15,285	-393	-3,040	17,930	2	0	11,924
Conventional				3,600	14,583	14,231	-892 —	31,879 –	1,427 –	0 -	12,282
Finished Petroleum Products			646,863	16,630	10,213	-11,908	-4,664		79,478	586,984	32,314
Finished Motor Gasoline		_	341,505	436	2,863	-13,639	-938		9,469	322,634	3,010
Reformulated		_	223,851	450	2,000	-13,033	-300		9,409	223,817	14
Conventional		_	117,654	436	2,863	-13,602	-935		9,469	98,817	2,996
Finished Aviation Gasoline			369		40	10,002	35		5,405	374	178
Kerosene-Type Jet Fuel			87,431	5,947	2,049		-1,688		5,875	91,240	8,273
Kerosene			58	0,047	2,045		-17		55	20	30
Distillate Fuel Oil			123,536	1,933	6,438	1,730	-1,794		26,314	109,118	11,917
15 ppm sulfur and under ⁷			116,570	1,794	6,438	1,730	-1,617		21,481	106,669	10,560
Greater than 15 ppm to 500 ppm sulfur ⁷			2,977	1,734	0,400	1,700	-1,017		2,102	998	407
Greater than 500 ppm sulfur			3,989	123	_		-70		2,731	1,451	950
Residual Fuel Oil ⁸			25,878	6,651	_		-160		9,649	23,040	4,819
Less than 0.31 percent sulfur			40		_		-116		NA	NA NA	429
0.31 to 1.00 percent sulfur			5,749	1,126	_		-241		NA	NA	701
Greater than 1.00 percent sulfur			20,089	5,525	_		191		NA	NA	3,683
Petrochemical Feedstocks			38	220	_		1		-	257	3
Naphtha for Petro. Feed. Use			38	220	_		1		-	257	3
Other Oils for Petro. Feed. Use			_	-	_		-		-	_	-
Special Naphthas			200	_	_		31		491	-322	54
Lubricants			4,385	263	-1,177		62		1,882	1,527	1,112
Waxes			_	206	_		-		66	140	_
Petroleum Coke			31,221	219	_		-445		25,241	6,644	1,360
Marketable			24,187	219	_		-445		25,241	-390	1,360
Catalyst			7,034							7,034	
Asphalt and Road Oil			3,978	755	_		256		418	4,059	1,491
Still Gas			25,651							25,651	
Miscellaneous Products			2,613	_	_		-7		17	2,603	67
Total	248,305	4,626	661,635	270,162	70,592	48,908	392	622,443	88,146	593,246	139,469

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Benewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments

inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Figure 2. Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil engine stocks and stock change include stocks held at size lines. Best U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.